

P. S. C. Ky. No. 5

Cancel P. S. C. Ky. No. 4

JACKSON PURCHASE RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PADUCAH, KENTUCKY

Rates, Rules and Regulations for Furnishing
Electric Service

AT

FOR ENTIRE TERRITORY SERVED IN COUNTIES OF

BALLARD, CARLISLE, GRAVES, LIVINGSTON, MARSHALL, AND McCRACKEN

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED March 6, 1973

EFFECTIVE March 5, 1973



C 6-80

ISSUED BY Jackson Purchase RECC
(Name of Utility)

BY [signature]
James E. Campbell
General Manager

FOR Entire Territory Served

P.S.C. Ky. No. 5

Second Revised Sheet No. 0.0

Cancelling P.S.C. Ky. No. 5

First Revised Sheet No. 0.0

Jackson Purchase E.C.C.

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION

DEC 28 1975

by *[Signature]*

ENGINEERING DIVISION

C6-80

DATE OF ISSUE November 4, 1975
Month Day Year

DATE EFFECTIVE December 4, 1975
Month Day Year

ISSUED BY James E. Campbell, General Manager, P. O. Box 3188, Paducah, KY 42001
Name of Officer Title Address

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXX~~

P.S.C. NO. 5

Third Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 1.0

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential

**RATE
PER UNIT**

APPLICABILITY:

Applicable to consumers with installed transformer capacity of 25 KVA or less, subject to the established rules of the seller.

AVAILABILITY:

Available to all residential consumers for uses in the home and on the farm, and also available to small schools, small churches, small public buildings, and small community halls requiring less than 25 KVA capacity.

TYPE OF SERVICE:

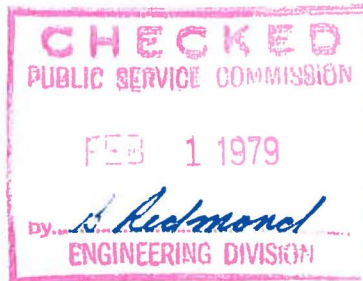
Single phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$3.70
First	300 KWH	Per KWH per month	.04950
Next	500 KWH	Per KWH per month	.03454
Over	800 KWH	Per KWH per month	.03014

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.



DATE OF ISSUE January 5, 1979

DATE EFFECTIVE January 5, 1979

ISSUED BY James E. Campbell

TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6992 dated January 3, 1979

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~CORRECTION, TOWN OF OLEY~~

P.S.C. NO. 5

Fourth Revised SHEET NO. 1.1

CANCELLING P.S.C. NO. 5

Third Revised SHEET NO. 1.1

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)

**RATE
PER UNIT**

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be \$3.70 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the Consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the Seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches, and fuses beyond the delivery point will be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and/or installed by the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service entrance facilities.

CHECKED
 MAY 31 1979
 by B. Redmond
 ENGINEERING DIVISION

C6-80

DATE OF ISSUE May 5, 1979 **DATE EFFECTIVE** June 5, 1979

ISSUED BY James E. Campbell **TITLE** General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7150 **dated** September 6, 1978

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Country~~ ~~State~~ ~~County~~

P.S.C. NO. 5

Third Revised SHEET NO. 2.0

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 2.0

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting

**RATE
PER UNIT**

APPLICABILITY:

Applicable adjacent to the Seller's facilities.

AVAILABILITY:

Available to any Consumer for security or yard lighting.

TYPE OF SERVICE:

The Seller will install and maintain automatic lighting fixtures and mercury vapor lamps controlled by a photo electric cell.

RATE PER MONTH:

175 watt mercury vapor lamp

Per month per lamp

\$5.65

400 watt mercury vapor lamp

Per month per lamp

\$8.42

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

C6-90

CHECKED
 Energy Regulatory Commission
 MAY 31 1979
 by B. Resmond
 ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979 **DATE EFFECTIVE** June 5, 1979

ISSUED BY James E. Campbell **TITLE** General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6992 dated January 3, 1979

Form for filing Rate Schedules

Jackson Purchase R.E.C.C.
 For Entire Territory Served
~~Community, Town or City~~

P.S.C. NO. 5

Original SHEET NO. 2.1

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Jackson Purchase R.E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SL - Mercury Vapor Security Lighting (Continued)

RATE
PER UNIT

CONDITIONS OF SERVICE:

The Seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate.

In the event additional poles are required beyond the one pole furnished by the Seller, the consumer shall pay the higher of the following:

- (a) A non-refundable contribution of \$10.00 per pole; or
- (b) The Seller may estimate the total cost of facilities necessary for the lighting system and deduct \$150.00 for each lamp furnished with the balance paid by the consumer to the Seller as a non-refundable contribution.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the Seller without cost during normal work hours. Outages should be reported promptly.

The above rate is predicated on the Seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the Seller will supply trench, (where not under paved parking lots or driveways) underground wire, luminaires and brackets at the above rate provided poles are not placed more than 150 feet apart.

All material provided by the Seller shall remain the property of the Seller.

Any damage to lamps, luminaires or other equipment resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service.

RECEIVED
 PUBLIC SERVICE COMMISSION
 MAR 20 1973
 by *JMK*

28-07

DATE OF ISSUE March 6, 1973 DATE EFFECTIVE March 5, 1973

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town or City~~

P.S.C. NO. 5

Fourth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 5

Third Revised SHEET NO. 3.0

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting

**RATE
PER UNIT**

APPLICABILITY:

Applicable to users where billed and paid through a central office.

AVAILABILITY:

Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights.

TYPE OF SERVICE:

For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

RATE PER MONTH:

Each 175 watt mercury vapor lamp
 Each 400 watt mercury vapor lamp

Per month per lamp
 Per month per lamp

\$5.65
 \$8.42

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.

C-20
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 Energy Regulatory Commission
 MAY 31 1979
 by B. Richmond
 ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979

DATE EFFECTIVE June 5, 1979

SIGNED BY James E. Campbell
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 6992 **dated** January 3, 1979

Form for filing Rate Schedules

Jackson Purchase RECC
 For Entire Territory Served

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P.S.C. NO. 5

Original SHEET NO. 3,1

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Jackson Purchase R.E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Authority Street Lighting (Cont.)

RATE
 PER UNIT

CONDITIONS OF SERVICE (Cont.):

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaires resulting from vandalism shall be charged to the consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. Lights will be serviced during regular working hours.

3. The above rates shall apply where there is an existing pole or no more than one pole and 150 feet of extension is required. If more than one pole per lamp is required, the Seller shall estimate the total cost of facilities necessary for the lighting system and deduct \$150.00 for each lamp required. The difference shall be paid as a non-refundable contribution by the consumer to the Seller.

4. The above rate is predicated on the Seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install, and maintain special metal or concrete poles at the consumer's expense, the Seller will supply trench, (where not under paved parking lots or driveways) underground wire, luminaires, and brackets at the above rate provided poles are not placed more than 150 feet apart.

6-80



DATE OF ISSUE March 6, 1973 DATE EFFECTIVE March 5, 1973

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 5781 dated February 20, 1973

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Commonwealth of Kentucky~~

P.S.C. NO. 5

Third Revised SHEET NO. 4.1

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 4.1

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Continued)

**RATE
PER UNIT**

MINIMUM CHARGE (Cont.):

(b) Athletic field lighting \$120.00 per meter per year for lighted athletic fields provided service is limited to the field lighting equipment itself and such incidental load as may be required to operate coincidentally with field lighting equipment.

Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the Seller because of power line characteristics.

All wiring, pole lines, and other electrical equipment (except metering equipment) starters, switches, and fuses beyond the delivery point will be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and/or installed by

CHECKED
 Energy Regulatory Commission
 MAY 31 1979
 by B. Bestmond
 ENGINEERING DIVISION

C6-80

DATE OF ISSUE May 5, 1979 **DATE EFFECTIVE** June 5, 1979

ISSUED BY James E. Campbell **TITLE** General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 **dated** February 20, 1973

Form for filing Rate Schedules

For Jackson Purchase ECC
 Entire Territory Served
~~County, XXXXX~~

P.S.C. NO. 5

Second Revised SHEET NO. 4.2

CANCELLING P.S.C. NO. 5

First Revised SHEET NO. 4.2

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Continued)

RATE
 PER UNIT

DELIVERY POINT (Cont.):

the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service entrance facilities.

C6-80

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 PUBLIC SERVICE COMMISSION
 SEP 30 1974
Jmc
 ENGINEER

DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October 16, 1974

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973

Form for filing Rate Schedules

For Jackson Purchase ECC
 Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

Fourth Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 5

Third Revised SHEET NO. 4.0

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial

**RATE
 PER UNIT**

APPLICABILITY:

Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the Seller.

AVAILABILITY:

Available to all single phase, small commercial users adjacent to the Seller's overhead distribution facilities.

TYPE OF SERVICE:

Single phase, 60 cycles at available secondary voltages.

RATE:

Service Charge		Minimum per month	\$3.70
First	500 KWH	Per KWH per month	.04950
Next	500 KWH	Per KWH per month	.04635
Next	5,000 KWH	Per KWH per month	.04100
All Over	6,000 KWH	Per KWH per month	.03014

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM CHARGE:

The minimum monthly charge under the above rates shall be:

- (a) \$3.70 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$0.75 cents for each additional KVA or fraction thereof required.

C-80

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 SERVICE COMMISSION
 FEB 1 1979
 by *B. Richmond*
 ENGINEERING DIVISION

DATE OF ISSUE January 5, 1979

DATE EFFECTIVE January 5, 1979

ISSUED BY James E. Campbell
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6992 dated January 3, 1979

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

Third Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 5.0

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D - Commercial and Industrial Service and Three Phase Service	RATE PER UNIT																								
<p>AVAILABILITY: Available for commercial and industrial and all other three phase service regardless of classification for all uses subject to the established rules and regulations of the Seller.</p>																									
<p>CHARACTER OF SERVICE: Single phase, or three phase, 60 cycles at available secondary voltages.</p>																									
<p>MONTHLY RATES:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Service Charge</td> <td style="width: 30%;"></td> <td style="width: 30%;">Minimum per month</td> <td style="width: 10%; text-align: right;">\$4.41</td> </tr> <tr> <td>First</td> <td>500 KWH</td> <td>Per KWH per month</td> <td style="text-align: right;">.05218</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>Per KWH per month</td> <td style="text-align: right;">.04919</td> </tr> <tr> <td>Next</td> <td>5,000 KWH</td> <td>Per KWH per month</td> <td style="text-align: right;">.03895</td> </tr> <tr> <td>Next</td> <td>94,000 KWH</td> <td>Per KWH per month</td> <td style="text-align: right;">.03014</td> </tr> <tr> <td>Over</td> <td>100,000 KWH</td> <td>Per KWH per month</td> <td style="text-align: right;">.02573</td> </tr> </table>		Service Charge		Minimum per month	\$4.41	First	500 KWH	Per KWH per month	.05218	Next	500 KWH	Per KWH per month	.04919	Next	5,000 KWH	Per KWH per month	.03895	Next	94,000 KWH	Per KWH per month	.03014	Over	100,000 KWH	Per KWH per month	.02573
Service Charge		Minimum per month	\$4.41																						
First	500 KWH	Per KWH per month	.05218																						
Next	500 KWH	Per KWH per month	.04919																						
Next	5,000 KWH	Per KWH per month	.03895																						
Next	94,000 KWH	Per KWH per month	.03014																						
Over	100,000 KWH	Per KWH per month	.02573																						
<p>For Consumers with usage in excess of 100,000 KWH per month, a discount of 0.3 cents per KWH shall apply to all usage in excess of 300 KWH per KW.</p>																									
<p>FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.</p>																									

C-80

CHECKED
 PUBLIC SERVICE COMMISSION

 FEB 1 1979
 by *B. Richmond*
 ENGINEERING DIVISION

DATE OF ISSUE January 5, 1979 DATE EFFECTIVE January 5, 1979

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 6992 dated January 3, 1979

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town or City~~

P.S.C. NO. 5

Third Revised SHEET NO. 5.1

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 5.1

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D- Commercial & Industrial Service & Three Phase Service (Cont.) RATE PER UNIT

DEMAND CHARGE:

First 25 KW of billing demand per month, no charge. All over 25 KW of billing demand per month, per KW per month.

\$2.57 (F)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for Consumers with 50 KW or more of measured demand to correct for average power factors lower than eighty (80) percent and may be so adjusted for other Consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty (80) percent lagging.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$4.41 where 5 KVA or less of transformer capacity is required. For Consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be 75 cents for each KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

(I)

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horse-power or over, and for smaller motors when specified by the Seller because of power line characteristics.

All wiring, pole lines, and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point shall be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

CHECKED
 PUBLIC SERVICE COMMISSION
 OCT 16 1978
 BY *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE September 6, 1978 DATE EFFECTIVE September 6, 1978

ISSUED BY James F. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7150 dated September 6, 1978

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
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P.S.C. NO. 5

Twenty Eighth Revised SHEET NO. 6.0

CANCELLING P.S.C. NO. 5

Twenty Seventh Revised SHEET NO. 6.0

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>FUEL ADJUSTMENT:</u></p> <p>In case the rate under which the Sellers purchased power at wholesale is adjusted in accordance with the Fuel Clause provision in the Sellers Wholesale Power Contract with its wholesale power supplier, the foregoing energy charges shall be adjusted each month by an amount per KWH equal to 1.10 times the fuel cost adjustment per KWH or each fraction thereof, in the Sellers wholesale power bill for the next preceding month. The fuel adjustment for billing rendered in October, 1978 will be 13.9337 mills per KWH.</p>	<p style="color: red; font-size: 2em;">C6-80</p> <div style="border: 2px solid red; padding: 5px; display: inline-block;"> <p style="margin: 0;">CHECKED</p> <p style="margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="margin: 5px 0 0 0;">AUG 11 1978</p> <p style="margin: 0;">by: <i>SEA</i></p> <p style="margin: 0;">ENGINEERING DIV.</p> </div> <p style="font-size: 2em; color: blue; margin-top: 20px;"><i>E10/78</i></p>

DATE OF ISSUE July 31, 1978 DATE EFFECTIVE August 1, 1978
 ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 5781 dated February 20, 1973.

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~COMMUNITY, TOWN OF CIOX~~

P.S.C. NO. 5

Third Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 5

Second Revised SHEET NO. 7.0

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

**RATE
PER UNIT**

APPLICABILITY:

Applicable to Consumers requiring seasonal use for irrigation power, grain drying power, and similar uses, subject to the established rules of the Seller.

AVAILABILITY:

Available to Consumers located adjacent to the Seller's facilities.

TYPE OF SERVICE:

Single phase and three phase (where available), 60 cycles at standard secondary voltages.

RATE PER YEAR:

First	1,500 KWH	per KWH per year	.08178
Next	500 KWH/H.P.	per KWH per year	.05659
All Additional	KWH	per KWH per year	.03045

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

MINIMUM ANNUAL CHARGE:

The minimum annual charge under the above rate shall be:

- A. First 25 connected horsepower or less (Minimum) \$280.00
- Balance of connected horsepower per H.P. per year \$ 9.00
- B. Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.

C6-80

CHECKED

PUBLIC SERVICE COMMISSION

FEB 1 1979

by B. Redmond

ENGINEERING DIVISION

DATE OF ISSUE January 5, 1979 **DATE EFFECTIVE** January 5, 1979

ISSUED BY James E. Campbell **TITLE** General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6992 **dated** January 3, 1979

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

First Revised SHEET NO. 7.1

CANCELLING P.S.C. NO. 5

Original SHEET NO. 7.1

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE
 PER UNIT

TERMS OF PAYMENT:

The "Season" or "Year" is defined as September 5th to February 5th or connection date to February 5th of the following calendar year.

Option 1 - Normal Season:

The minimum annual charge for the current season plus arrears from the previous season (if any) shall be due and payable at the beginning of the season but not later than October 5th. No service shall be connected until such charges have been paid in full.

C-80

Option 2 - Continuous Service:

In the event service is desired continuously for limited or standby for fire protection etc., then the current seasons billing plus the following seasons billing shall be paid prior to April 5th.

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 PUBLIC SERVICE COMMISSION
 SEP 30 1974
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The above rates are net, the gross rates being 5 percent higher. In the event the previous seasons billing is not paid by April 5th, the gross rates shall apply to that portion of the billing not covered by the minimum prepayment for the prior season.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the Seller because of power line characteristics.

All wiring, pole lines, and other electrical equipment (except metering equipment) starters, switches, and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors

DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October 16, 1974

ISSUED BY James E. Campbell TITLE General Manager
Name of Officer

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Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

First Revised _____ SHEET NO. 7.2

CANCELLING P.S.C. NO. 5

Original _____ SHEET NO. 7.2

Jackson Purchase E.C.C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service	RATE PER UNIT
<p><u>DELIVERY POINT:</u> furnished and installed by the Seller and the conductors furnished and/or installed by the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service entrance facilities.</p> <p style="text-align: right; color: red; font-size: 2em;">C-80</p> <div style="border: 1px solid red; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; color: red; font-size: 0.8em;">SEP 18 1974</p> <p style="text-align: center; color: blue; font-size: 1.5em; font-family: cursive;">JEC</p> </div>	

DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October 16, 1974

ISSUED BY James E. Campbell TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

ERC
~~P.S.C.~~ NO. 5

Third Revised SHEET NO. 8.1

ERC
 CANCELLING ~~P.S.C.~~ NO. 5

Second Revised SHEET NO. 8.1

Jackson Purchase ECC
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)

RATE
 PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$25,650 where 5,000 KVA or less of transformer capacity is required. For Consumers requiring more than 5,000 KVA of transformer capacity, the minimum monthly charge shall be increased by 75 cents for each KVA or fraction thereof required above 5,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of 1½ percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors when specified by the Seller because of power line characteristics.

DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and installed by the Consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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 Energy Regulatory Commission
 NOV 5 1979
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE October 9, 1979

DATE EFFECTIVE 10-8-79
~~August 1, 1979~~

ISSUED BY James E. Campbell

TITLE General Manager

Name of Officer

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ *Energy Regulatory Commission* in

Case No. 7525 dated 10-8-79

(1)

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
~~Community, Town or City~~

^{ERC}
 P.S.C. NO. 5

Fourth Revised SHEET NO. 8.0

^{ERC}
 CANCELLING P.S.C. NO. 5

Third Revised SHEET NO. 8.0

Jackson Purchase ECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service

RATE
 PER UNIT

AVAILABILITY:

Available for commercial and industrial service in excess of 5,000 KW for all uses subject to the established rules and regulations of the Seller for standard service over standard facilities.

CHARACTER OF SERVICE:

Three phase, 60 cycles at available transmission and distribution voltages.

MONTHLY RATES:

Demand Charge:

First 5,000 KW of billing demand	Minimum per month	\$25,650.00	(1)
All Additional KW	Per KW per month	\$ 5.13	(1)

Energy Charge:

All Energy	Per KWH per month	1.539 Cents	(1)
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FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charges will be adjusted to correct for average power factors lower than 85 percent when the Seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than 85 percent lagging.

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 Energy Regulatory Commission
 NOV 5 1979
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE October 9, 1979 DATE EFFECTIVE 10-8-79
~~August 1, 1979~~

ISSUED BY James E. Campbell TITLE General Manager
James E. Campbell
 Name of Officer

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ ^{Energy Regulatory Commission} in Case No. 7525 dated 10-8-79.

Form for filing Rate Schedules

Jackson Purchase ECC
For Entire Territory Served
~~XXXXXXXXXXXXXXXXXXXX~~

P.S.C. NO. 5

First Revised SHEET NO. 9.0 thru

CANCELLING P.S.C. NO. 5

Original SHEET NO. 7.0 thru
10.0 Reserved for Future Use

Jackson Purchase E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SHEETS 9.0 THRU 10.0 RESERVED FOR FUTURE USE

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PUBLIC SERVICE COMMISSION
SEP 20 1974
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DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October 16, 1974

ISSUED BY James E. Campbell TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 5781 dated February 20, 1973

Jackson Purchase E.C.C.

RULES AND REGULATIONS

I EXTENSION POLICY

A. SERVICE DEFINITIONS

For the purposes of extension of facilities, services shall be classified as:

1. PERMANENT SERVICE - Normal Extension - 1,000 Feet
2. PERMANENT SERVICE - Other - Beyond 1,000 Feet
3. MOBILE HOME SERVICE
4. UNDERGROUND SERVICE
5. INDETERMINATE SERVICE
6. TEMPORARY SERVICE
7. TRANSMISSION SERVICE

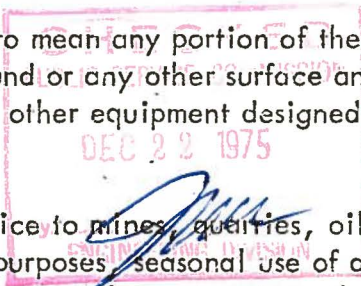
"PERMANENT SERVICE" whether it be a NORMAL extension of 1,000 feet or less, or OTHER extensions beyond 1,000 feet, is construed to mean overhead service to domestic, commercial, farm and residential consumers when the use of service, both as to the amount and permanency, can be reasonably assured.

"MOBILE HOME SERVICE" includes overhead service to house trailers, mobile home trailers, double wide trailers or any other type of facility designed for living quarters that are either on wheels or will accomodate wheels for transportation upon roads and highways.

"UNDERGROUND SERVICE" is construed to mean any portion of the service facilities that is placed under the surface of the ground or any other surface and includes pad mount transformers, meter pedestals and all other equipment designed for use with underground conductors.

"INDETERMINATE SERVICE" includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivisions, development of property for sale, enterprises where the applicant will not be the user of service, where there is little or no demand for service, tenant houses, seasonal cabins, rental property and to barns, wells, and other service where the amount and permanency of service can not be reasonably assured.

"TEMPORARY SERVICE" includes service to circuses, bazaars, fairs, concessions, and similar enterprises, construction works, etc. of a temporary nature and to ventures of



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DATE OF ISSUE November 4, 1975
Month Day Year

DATE EFFECTIVE December 4, 1975
Month Day Year

ISSUED BY James E. Campbell, General Manager, P. O. Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase E.C.C.

RULES AND REGULATIONS

such speculative character that their permanency is questionable, such as coal and metal mining, or oil and gas production operations during the preliminary or development period, or any service required for less than eighteen (18) months except heavy construction projects such as dams or tunnels, etc. which may require service for a known period longer than eighteen (18) months.

"TRANSMISSION SERVICE" is construed to mean any service requiring extension of facilities with a voltage rating in excess of 12,500 volts.

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DEC 22 1975
By: *[Signature]*
ENGINEERING DIVISION

25-80

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DATE EFFECTIVE December 4, 1975
Month Day Year

ISSUED BY James E. Campbell, General Manager, P. O. Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

Second Revised Sheet No. 11.1

Cancelling P.S.C. Ky. No. 5

First Revised Sheet No. 11.1

Jackson Purchase ECC

RULES AND REGULATIONS

B. EXTENSION TO PERMANENT SERVICE - NORMAL

Jackson Purchase ECC will extend overhead service to any permanent service up to 1,000 feet under the applicable rate schedule without any contribution in aid of construction provided that:

1. The applicant will enter into a standard one year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee of fifteen dollars (\$15.00) which is refundable to the applicant upon termination of service when billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee the Cooperative a minimum monthly bill of the higher of the following:
 - (a) Where five (5) KVA or less of transformer capacity is required on Rate Schedules "R", "C" and "D-1", a monthly minimum as specified in the applicable rate schedule.
 - (b) Where over five (5) KVA of transformer capacity is required on Rate Schedules "R" and "C", the monthly minimum shall be increased by 75 cents per month per KVA or fraction thereof of installed over five (5) KVA.
 - (c) Where over five (5) KVA of transformer capacity is required on Rate Schedule "D-1", the monthly minimum shall be 75 cents per month per KVA or fraction thereof of installed transformer capacity.

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 Energy Regulatory Commission
MAY 31 1979
 by B. Redmond
 ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979

DATE EFFECTIVE June 5, 1979

ISSUED BY James E. Campbell
Name of Officer

General Manager
Title
P. O. Box 3188, Paducah, KY 42001
Address

Jackson Purchase ECC

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. Ky. No. 5

Second Revised Sheet No. 11.2

Cancelling P.S.C. Ky. No. 5

First Revised Sheet No. 11.2

RULES AND REGULATIONS

C. EXTENSION TO PERMANENT SERVICE - OTHER

Jackson Purchase ECC will extend overhead service to any permanent service of over 1,000 feet under the applicable rate schedule provided:

1. The applicant will enter into a standard five (5) year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee of fifteen dollars (\$15.00) which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.

2. The applicant will guarantee the Cooperative a minimum monthly bill of the higher of the following:

(a) Where five (5) KVA or less of transformer capacity is required under Rate Schedules "R", "C" and "D-1", a monthly minimum as specified in the applicable rate schedule.

(b) Where over five (5) KVA of transformer capacity is required on Rate Schedules "R" and "C", the monthly minimum shall be increased by 75 cents per month per KVA or fraction thereof of installed over five (5) KVA.

(c) Where over five (5) KVA of transformer capacity is required on Rate Schedule "D-1", the monthly minimum shall be 75 cents per month per KVA or fraction thereof of installed transformer capacity.

(d) The amount stated in the contract for service and which amount shall be the total of:

1. One and one-half (1½) percent of the excess cost beyond 1,000 feet based on the average estimated cost per foot of the total extension, less the cost of transformer, meter and service drop; plus

2. The transformer capacity minimum as stated in C-2; a, b and c.

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MAY 31 1979
by B. Richmond
ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979
Month Day Year

DATE EFFECTIVE June 5, 1979
Month Day Year

ISSUED BY James E. Campbell
Name of Officer

General Manager
Title

P. O. Box 3188, Paducah, KY 42001
Address

RULES AND REGULATIONS

D. EXTENSION TO MOBILE HOME SERVICE

The Cooperative will extend overhead service to this type of customer upon the following terms and conditions:

1. The applicant will enter into a standard contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee of fifteen dollars (\$15.00) which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee a monthly minimum bill of the higher of the following:
 - (a) Where five (5) KVA or less of transformer capacity is required under Rate Schedule "R", "C" and "D-1", a monthly minimum as specified in the applicable rate schedule.
 - (b) Where over five (5) KVA of transformer capacity is required on Rate Schedules "R", "C" and "D-1", a monthly minimum shall be increased by 75 cents per month per KVA or fraction thereof of installed over five (5) KVA.
 - (c) Where over five (5) KVA of transformer capacity is required on Rate Schedule "D-1", the monthly minimum shall be 75 cents per month per KVA or fraction thereof of installed transformer capacity.
3. A contribution in aid of construction fee of ten dollars (\$10.00) will be charged for extending service to an individual trailer when Jackson Purchase ECC provides the service termination pole (meter pole). Where more than one trailer per pole can be connected, this fee shall not apply. This assessment is in addition to the membership fee and customer advance for construction listed below and shall be payable at the time of making application for service. The pole thus furnished shall remain the property of the Cooperative. In the event the member furnishes a pole which meets the specifications of the Cooperative, the above contribution will not be charged.

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MAY 31 1979

by B. Richmond

ENGINEERING DIVISION

<p>DATE OF ISSUE <u>May 5, 1979</u></p> <p style="text-align: center; font-size: small;">Month Day Year</p> <p>ISSUED BY <u>James E. Campbell</u></p> <p style="text-align: center; font-size: small;">Name of Officer</p>	<p>DATE EFFECTIVE <u>June 5, 1979</u></p> <p style="text-align: center; font-size: small;">Month Day Year</p> <p>General Manager P. O. Box 3188, Paducah, KY 42001</p> <p style="text-align: center; font-size: small;">Title Address</p>
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Jackson Purchase E.C.C.

RULES AND REGULATIONS

4. There will be no customer advance for construction for zero (0) to one hundred fifty (150) feet of extension from the nearest facility and a one year contract will be applicable.
5. For extensions greater than 150 feet and up to 300 feet, the customer shall pay the Cooperative a \$50.00 "customer advance for construction". This advance shall be refunded at the end of the one (1) year if the service to the mobile home continues for that length of time. If termination of service occurs before one year, the customer shall forfeit the advance to the Cooperative. A one year contract for service shall be applicable.
6. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, a five (5) year contract for service will be required and the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet (cost of transformer, meter and last span of service drop not included in total cost) plus fifty dollars (\$50.00).
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
 - (d) If a permanent structure replaces the mobile home at any time during the four (4) year period, all advances shall be refunded to the customer when permanent service is installed.
7. For extensions greater than 1,000 feet, a five (5) year contract for service will be required and the costs stated in Section D-6 hereof shall be payable plus the costs stated in Line Extensions-Other over 1,000 feet.
8. Footage in all cases shall be determined by the route the Cooperative must use to reach the service termination.

DECEMBER 4 1975
 BY *[Signature]*
 ENGINEERING DIVISION

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DATE OF ISSUE November 4, 1975
Month Day Year

DATE EFFECTIVE December 4, 1975
Month Day Year

ISSUED BY James E. Campbell, General Manager, P. O. Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase E.C.C.

RULES AND REGULATIONS

E. EXTENSION TO UNDERGROUND SERVICE

Jackson Purchase ECC will extend underground facilities to areas which physically and economically lend themselves to this type of service under the following terms and conditions which insure adequate service and safety to all persons engaged in the construction, maintenance, operations, or use of underground facilities and to the public in general. The terms and conditions also reflect and protect the rate payers who are served with overhead facilities from subsidizing those served with higher cost underground facilities and in general requires the reimbursement of the cost difference between overhead and underground facilities necessary to serve a given load requirement.

1. DEFINITIONS

The following words and terms when used in these rules and regulations shall have the meaning indicated:

- a. Applicant
The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.
- b. Building
A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed for less than five (5) family occupancy.
- c. Multiple-Occupancy Building
A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.
- d. Plant, Store, Warehouse, Commercial, School, Church, Community Building, Industrial, Etc.
A structure (or structures) other than residential occupancy where power is used for any type of service classification other than residential.
- e. Distribution System
Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances

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ISSUED BY James E. Campbell P. O. Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase E.C.C.

RULES AND REGULATIONS

for the furnishing of electric power at utilization voltage.

f. Subdivisions

The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

g. Individual Service

Any service resulting in only one metering point and regardless of use or classification of service.

h. Trenching & Backfilling

Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

2. RIGHTS-OF-WAY & EASEMENTS

a. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

b. Rights-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show the property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the

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Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 11.4b

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 11.0 thru 11.9

Jackson Purchase E.C.C.

RULES AND REGULATIONS

Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

- c. Where not feasible to trench under roads, highways, railroads, lakes, streams, etc., the Cooperative shall have the right to place this portion overhead with the granting of easements (at no cost to the Cooperative) for such overhead construction.

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM - SUBDIVISIONS

- a. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owner (s) will receive safe and adequate electric service for the foreseeable future.
- b. All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
- c. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
- d. If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the

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 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 11.4c

Cancelling P.S.C. Ky. No. 5


Original Sheet No. 11.0 thry 11.9

Jackson Purchase E.C.C.

RULES AND REGULATIONS

Cooperative to extend service to portions of the subdivision not under active development.

- e. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit "A", which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex) The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- f. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph "e" above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
- g. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- h. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base (which normally will be at the corner of the building nearest the point to be served) except that the Applicant shall furnish and install proper size conduit from the meter base to two (2) feet below ground level.

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 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P. S. C. Ky. No. 5

Third Revised Sheet No. 11.4d

Cancelling P. S. C. Ky. No. 5

Second Revised Sheet No. 11.4d

Jackson Purchase ECC

RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

	<u>Footage</u>	<u>URD Cost</u>	<u>Unit Cost Per Foot</u>	<u>Overhead Cost</u>	<u>Unit Cost Per Foot</u>
Subdivision A (84 lots)	9,476	23,191	2.45	17,976	1.90
Subdivision B (28 lots)	2,985	9,613	3.22	4,146	1.39
Subdivision C (86 lots)	9,305	35,584	3.49	16,488	1.77
Subdivision D (58 lots)	5,645	25,123	4.50	11,183	1.98
Subdivision E (22 lots)	1,796	7,933	4.42	3,805	2.12
Subdivision F (34 lots)	3,310	11,588	3.50	7,222	2.18
Subdivision G (24 lots)	1,490	8,564	4.11	2,176	1.46
Subdivision H (17 lots)	1,235	6,872	5.02	1,778	1.44
Subdivision I (21 lots)	1,850	6,257	3.38	3,402	1.84
Subdivision J (22 lots)	1,380	6,066	4.31	2,835	2.05
Subdivision K (64 lots)	7,033	27,375	3.89	13,145	1.87
TOTAL	45,505	\$168,166		\$84,156	

Estimated Average Cost per Foot Underground \$3.70

Estimated Average Cost per Foot Overhead \$1.85

Average Cost Differential per Foot (Primary plus Secondary plus Service) \$1.85

CHECKED
 Energy Regulatory Commission
MAY 31 1979
 by B. Richmond
 ENGINEERING DIVISION

15-80

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P.S.C. Ky. No. 5

First Revised Sheet No. 11.4e

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 11.0 thru 11.9

Jackson Purchase E.C.C.

RULES AND REGULATIONS

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS (Cont.)

- i. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the applicant prior to construction. Alterations in plans by the Applicant will require additional cost of installation or construction shall be at the sole expense of the Applicant.
- j. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- k. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- l. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Jackson Purchase ECC Specifications, or other rules and regulations which may be applicable.
- m. Service pedestals and method of installation shall be approved by Jackson Purchase ECC prior to installation.
- n. The Cooperative shall backfill only once and in the event of further settling or washing, the Applicant shall be responsible for all necessary additional backfilling.
- o. An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- p. In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of such reburying or relocation shall be borne by the Applicant.

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 PUBLIC SERVICE COMMISSION
 DEC 11 1975
 BY *[Signature]*

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 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P. S. C. Ky. No. 5

Second Revised Sheet No. 11.4f

Cancelling P. S. C. Ky. No. 5

First Revised Sheet No. 11.4f

Jackson Purchase ECC

RULES AND REGULATIONS

q. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS

a. Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a nonrefundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Energy Regulatory Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2 and 3 are not in conflict with this Section "E", 4, shall also apply.

b. Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:

1. If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay ninety seven cents (97¢) per ground foot (pole to house) prior to the commencement of such construction.
2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (30¢) per foot credit shall be allowed under "b", 1, above. All other terms and conditions set forth in Sections "E", 1, 2 and 3 which are not in conflict with this Section "E", 4, shall also apply.

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Energy Regulatory Commission
MAY 31 1979
by *B. Reston*
ENGINEERING DIVISION

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	Month Day Year		Month Day Year
ISSUED BY	<i>James E. Campbell</i>	General Manager	Box 3188, Paducah, KY 42001
	Name of Officer	Title	Address

Jackson Purchase ECC

RULES AND REGULATIONS

5. CHANGE FROM OVERHEAD TO UNDERGROUND FACILITIES

Where an existing customer requests underground facilities and is presently being served with adequate overhead facilities, then the entire cost of such change shall be borne by the Applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- a. Labor, material, and overhead charges for the new installation.
- b. Labor and overhead charges for the removal of existing facilities.
- c. Less the value of reusable materials retired.

All other terms and conditions set forth in Sections "E", 1, 2 and 3 not in conflict with this section shall also apply.

6. THREE PHASE REQUIREMENTS - UNDERGROUND

Any consumer requiring thirty (30) loads which are to be served by URD cables shall be encouraged to install all 3Ø equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer, the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3Ø OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads.



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Jackson Purchase E.C.C.

RULES AND REGULATIONS

F. EXTENSION TO INDETERMINATE SERVICE

The Cooperative will extend service to this class of customer upon either of the following terms and conditions:

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule and minimum charge. The term of contract may be extended to five (5) years and the minimum monthly charge will either be based on transformer capacity or one and one-half (1½) percent of the total construction cost, whichever is greater.
2. The Cooperative may require an advance deposit as listed below to cover all or a portion of the total cost of facilities used or installed solely for the benefit of the applicant.
 - (a) The cost of construction made necessary by the applicant, which deposit shall be credited to the applicant's account monthly at an amount equal to the minimum monthly charge or fraction thereof according to terms of the contract. Any billing for use exceeding this amount shall be due and payable monthly.
 - (b) Adjustments, taking in to consideration the cost of removal and credit for salvage material recovered, may be made with the consumer, at the option of the Cooperative, after termination of service.

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 BY *[Signature]*
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Jackson Purchase ECC
FOR Entire Territory Served
P.S.C. Ky. No. 5
First Revised Sheet No. 11.6
Cancelling P.S.C. Ky. No. 5
Original Sheet No. 11.0 thru 11.9

Jackson Purchase E.C.C.

RULES AND REGULATIONS

G. EXTENSION TO TEMPORARY SERVICE

The Cooperative shall extend service to this class of service upon the following terms and conditions.

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule, provided that if in the Cooperative's opinion the furnishing of such service will not work an undue hardship upon it or it's then existing consumers.
2. The applicant will guarantee to the Cooperative and at the option of the Cooperative the applicant may be required to make payment in advance to cover the following charges:
 - (a) Cost of facilities installed for the sole benefit of the applicant.
 - (b) Cost of removal of said facilities less the value of usable material returned.
 - (c) Estimated energy costs at the applicable rate.

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Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

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Cancelling P.S.C. Ky. No. 5

Original Sheet No. 11.0 thru 11.9

Jackson Purchase E.C.C.

RULES AND REGULATIONS

H. EXTENSION TO TRANSMISSION SERVICE

Jackson Purchase ECC will extend overhead transmission service (in excess of 12,500 volts) to this type of customer upon the following terms and conditions:

1. The applicant will enter into a suitable contract with the Cooperative agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative that are approved by the Public Service Commission of Kentucky.
2. Become a member of the Cooperative by paying a membership fee of fifteen (\$15.00) dollars which is refundable to the applicant upon termination of service when all billings are paid in full.
3. Agreeing to an applicable or special rate schedule specifying Demand and Energy Charges, Minimum Billing, Facilities Charges if any, in addition thereto, modification of wholesale power rate, etc. all subject to the approval of REA and PSC of Kentucky.

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 BY *[Signature]*
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Jackson Purchase ECC
 FOR Entire Territory Served
 P.S.C. Ky. No. 5
 First Revised Sheet No. 12.0
 Cancelling P.S.C. Ky. No. 5
 Original Sheet No. 12.0

Jackson Purchase E.C.C.

RULES AND REGULATIONS

II GENERAL RULES AND REGULATIONS

A. RELOCATION OR ALTERATION OF FACILITIES

From time to time additional facilities other than the Cooperative's may be required, such as additional building, widening, improving or relocating roads, airports, etc., which may be in physical conflict with the Cooperative's lines and equipment.

The Cooperative will move, free of charge, all lines and equipment located within the public right-of-way. Should the lines and equipment be located on private right-of-way, then the person, firm, or organization requesting the change shall bear the total expense of the required change or alteration including the cost of locating property lines to determine right-of-way. In relocating facilities where both public and private right-of-ways are involved, the charges shall be prorated with each party assuming the appropriate share of the expense. Consideration will be given to local county governments in relocating facilities where the county provides the right-of-way.

In the event of new construction, remodeling, or expansion to a member's house or property, the Cooperative, recognizing that right-of-way was given at no cost to the Cooperative, will bear the first one-hundred dollars (\$100) expense of the required change plus fifty percent (50%) of the expense beyond one-hundred dollars (\$100). The members requesting the change shall bear the balance of the expense for the moving or relocation of facilities. These expenses shall be at actual cost.

B. JOINT USE AND ATTACHMENTS

Occasionally, it becomes necessary or advantageous for the Cooperative and other utilities and telephone lines to be constructed on the same pole line. Where it is more advantageous to build jointly, an agreement shall be prepared and executed by the parties involved fixing the rental payments, terms and conditions of the joint construction. No members' or consumers' equipment shall be permitted on the Cooperative's poles except the service pole serving that particular customer.

C. DELIVERY POINT

The point of delivery of electric energy shall be the connection between facilities furnished by the Seller and the facilities furnished and/or installed by the Consumer in the following instances: T

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Jackson Purchase E.C.C.

RULES AND REGULATIONS

C. DELIVERY POINT (Cont.)

A. Meter Installed on House or Building Overhead Service
Seller shall attach overhead service wires to the structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the consumer who shall also allow sufficient wiring (tails) beyond the top or weather head for connection. The Seller shall provide suitable connectors for connecting the two facilities thus supplied and this connection shall constitute the point of delivery. The Seller shall, however, provide the meter and meter base and which base shall be installed by the Consumer as a part of the Consumer's meter loop.

B. Meter Installed on Pole Overhead Service
The Seller shall furnish and install a pole or structure and attach overhead service wires to the pole or structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the Consumer who shall also allow sufficient wiring (tails) beyond the top or weather head for connection. The Seller shall provide suitable connectors for connecting the two facilities thus supplied and this connection shall constitute the point of delivery. The Seller shall, however, provide the meter and meter base and which base shall be installed by the Consumer as a part of the Consumer's meter loop.

C. Underground Secondary

(a) Meter Pedestal
Where the use of meter pedestals is required such as at mobile home parks, etc., the Consumer shall furnish and install an approved type meter pedestal. The Seller shall furnish underground conductors to the point of connection in the meter pedestal and this point of connection shall constitute the point of delivery of electric energy.

(b) Meter on Building
Where the meter is to be placed on a building or structure,

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Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 12.0b

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 12.0

Jackson Purchase E.C.C.

RULES AND REGULATIONS

(b) Meter on Building (Cont.)

the Seller shall furnish a suitable meter base which shall be installed by the Consumer and the Consumer shall furnish and install a proper size conduit from the meter base to a point two feet below final grade elevation. The Seller will furnish underground conductors to the point of connection in the meter base and this point of connection shall constitute the point of delivery of electric energy.

D. Primary Delivery and/or Secondary Transformer Metering

The connection between conductors furnished by the Seller and conductors furnished by the Consumer shall constitute the point of delivery even though metering is accomplished either on the Seller's side or the Consumer's side of that connection.

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Name of Officer

GENERAL MANAGER BOX 3188, PADUCAH, KY.
Title Address

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 12.1

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 12.1

Jackson Purchase E.C.C.

RULES AND REGULATIONS

D. CONSUMER'S INSTALLATION

1. The Consumer shall cause his premises to be wired in compliance with the standards of the "National Electrical Safety Code" issued by the National Bureau of Standards, the "National Electrical Code", issued by the National Fire Protection Association, Rules and Regulations of Jackson Purchase E.C.C. for entrance equipment, and with the regulations of any government authority having jurisdiction.
2. All wiring, pole lines, equipment, and appliances beyond the metering point or delivery point shall be installed, owned, and maintained by the Consumer. The Cooperative assumes no duty or liability for any appliances or wiring not installed by the Cooperative or for any injury to persons or property resulting from appliances or wiring installed by the Consumer on its side of the meter or delivery point.
3. The Cooperative shall have the right, but does not assume the duty, to inspect the Consumer's entrance equipment installation at any reasonable time and to refuse to commence or to continue service whenever entrance equipment installation is not in safe operating condition, but no inspection by the Cooperative, nor the failure by it to object to the Consumer's entrance equipment installation shall render the Cooperative liable or responsible for any loss or damage resulting from defects in installation, wiring, or equipment.

E. SERVICE CONTINUITY

1. The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, breaker or fuse operation, or by action of elements or inability to secure rights-of-way, or other permits needed, or any cause beyond reasonable control of the Cooperative, the Cooperative shall not be liable therefore.

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Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

Second Revised Sheet No. 12.2

Cancelling P.S.C. Ky. No. 5

First Revised Sheet No. 12.2

Jackson Purchase ECC

RULES AND REGULATIONS

- For the purposes of making repairs to or changes in the Cooperative's plant, generating equipment, transmission or distribution system, or other property, the Cooperative may without incurring any liability therefore, suspend service for such period as may be required but will not inconvenience the Consumer unnecessarily. Whenever possible, the Cooperative will give reasonable notice to the Consumer prior to such suspension of service.

F. SERVICE COMPLAINTS

The Cooperative shall make a full and prompt investigation of all complaints of service made to the Cooperative and shall keep a record of all written complaints received showing the name and address of the complainant, the date and character of the complaint, and the adjustment or disposal made thereof.

G. METER TESTING & ACCURACY

- The Cooperative will test and inspect its meters from time to time to maintain their accuracy of registration in accordance with the Energy Regulatory Commission. A \$2.00 charge will be made for a request test. Should the test show the average registration to be in error by more than two percent (2%) slow or fast, the \$2.00 charge will be refunded. The Cooperative will test a meter upon written request of any customer provided such request is not made more frequently than once each twelve months. The customer shall be given the opportunity of being present at such request test.
- If the result of tests on a customer's meter shows an average greater than two percent (2%) fast, then the customer's bill for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill shall be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve months. If the meters are found upon test to register fast and if time for periodic test has overrun to the extent that one-half (1/2) of the time elapsed since the last previous test exceeds twelve months, the refund shall be for the twelve months in addition a like refund for those months exceeding the periodic test period. If the result of tests on a customer's meter shows an average error greater than two percent (2%) slow then the customer's bill for the period during which the meter error is known to have existed, may be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill may be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve months.

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MAY 31 1979
by B. Richmond
ENGINEERING DIVISION

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 Name of Officer Title Address

Jackson Purchase R.E.C.C.

RULES AND REGULATIONS

I. INSPECTION OF SYSTEM

1. In compliance with PSC Administrative Order in Case No. 128 dated October 22, 1970 and listed in Appendix "B" thereof, the Cooperative will inspect its facilities as follows to insure compliance with accepted safety standards:
 2. Inspection at intervals not to exceed six months:
 - a. Production facilities (Not Applicable)
 - b. Unmanned production facilities (Not Applicable)
 - c. Substations where the primary voltage is 69 KV or greater, the Cooperative shall visually inspect the facilities to determine damage, deterioration and abnormal readings on guages and montering devices and note conditions on a form similar to Exhibit "A" attached hereto.
 - d. Underground Network Transformers (Not Applicable)
 - e. Electric lines operating at 69 KV or greater shall be inspected visually from the air or at ground level noting the condition of insulators, conductor, supporting structures, clearances and condition of right-of-way.
 3. Inspection at intervals not to exceed one year:
 - a. Standby production facilities (Not Applicable)
 - b. Substations where the primary voltage is less than 69 KV but is greater than 12 KV and is not pole mounted, the Cooperative shall visually inspect the facilities to determine damage, deterioration and abnormal readings on guages and montering devices and note conditions on a form similar to Exhibit "A" attached hereto. (Essex, Reed, Badgett, etc.)
 4. Inspection at intervals not to exceed two years:
 - a. Electric lines operating at voltage of less than 69 KV shall be inspected visually from the air or at ground level noting the condition of insulators, conductors, supporting structures and appurtenances, clearances, and condition of right-of-way.

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 Name of Officer

Jackson Purchase RECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

Original Sheet No. 12.5

Cancelling P.S.C. Ky. No.

Sheet No.

Jackson Purchase R.E.C.C.

RULES AND REGULATIONS

- 5. All other facilities shall be inspected at intervals as shown below:
 - a. Utility buildings shall be inspected at intervals not greater than one year to assure compliance with applicable safety codes.
 - b. Construction equipment shall be inspected for defects, wear, and operational hazards at intervals not greater than quarterly.
- 6. In addition to the scheduled inspections listed above, potentially hazardous conditions when reported by service crews, meter readers, right-of-way clearance crews, other inspection programs, by public official or by a customer, shall be inspected immediately upon receipt and such inspection of the potentially hazardous condition and correction thereof shall be supplemental to the scheduled inspections.
- 7. Appropriate records shall be maintained by the Cooperative to identify the inspections made, deficiencies found and corrective action taken to rectify such deficiencies.

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ISSUED BY James E. Campbell General Manager Box 3188, Paducah, Ky. 42001
 Name of Officer Title Address

Date _____

SUBSTATION INSPECTION CHECK LIST

REMARKS

Approach - General Appearance

Drive - Grade
Gravel

Property Outside Fence - Grade
Vegetation

Yard Inside Fence - Grade
Gravel
Vegetation

High Voltage Signs

Fence - Condition
Corrosion
Gate
Lock
Ground Connections

Structures - Condition
Corrosion
Ground Connections

Static Wire

High Side - Fuse Barrels
Extra Barrels
Fuse Size
Extra Fuses
Switch
Contact Points
Switch Insulators
Switch Plate
Lightning Arrestors
Buss

Buss Conductor - 69 KV

REMARKS

Voltage Regulators
 Height
 Bushings
 Oil: Leak
 Level
 Temperature
 Color
 Paint
 Operation
 Arrestor
 Ground Connections
 Log Counters
 Log Steps
 Reset Draghands

Oil Circuit Reclosers
 Bushings
 Oil: Level
 Color
 Ground Connections
 Paint
 By-Pass Switches
 Fuse Barrels
 Fuses
 Companion Switches

Control Cabinet
 Operational Test
 Lamp
 Battery: Corosion
 Charge
 Log Counter
 Reset Targets
 Ground Connection
 Paint

Lincoln Demand Ammeters
 Size
 Reading
 Reset

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RULES AND REGULATIONS

III METER READING, BILLING AND COLLECTING

<u>CYCLE</u>	<u>BILL/READ</u>	<u>DUE DATE</u>	<u>DELINQUENT NOTICE</u>
1	5th	18th	23rd
2	12th	26th	1st
3	20th	2nd	7th
4	27th	9th	14th

A. NORMAL CYCLE BILLING AND METER READING

1. The Cooperative will mail a billing card monthly to each customer or member on or about the bill/read date of each month for each cycle. Such card shall show the previous and present meter readings, KWH's used, gross charges, net charges, applicable rate schedule and taxes. The card shall also request consumer to read his meter upon receipt of billing card and space for this information shall be provided on the card. The card shall be perforated to allow one portion to be returned to the office and one portion to remain with the consumer as a receipt and/or record.
2. The consumer or member is requested to pay the net bill by fourteen (14) days of date the bill is mailed by the Cooperative, together with the current months meter reading.
 - (a) Mail Payments: Checks or money orders and not cash should be used by the consumer when making payments by mail. The cancelled check or money order receipt shall serve as the customers receipt.
 - (b) Office Payments: Payments received at the office shall be receipted on the consumer's portion of the billing stub and returned to the consumer as a receipt.
 - (c) Night Depository: A night depository is provided by the Cooperative for payment after hours for the convenience of the consumer. Checks or money orders should be used since the cancelled check or money order receipt will serve as a receipt for the consumer.

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MAY 31 1979

by [Signature]

ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979 DATE EFFECTIVE June 5, 1979

Month Day Year
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ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
Name of Officer Title Address

Jackson Purchase ECC

RULES AND REGULATIONS

B. LARGE POWER BILLINGS

1. Where the Cooperative installs demand meters which must be reset monthly and on certain other meters, the Cooperative shall read these meters, prepare the monthly billing and mail said billing to the consumer on or about the bill/read date for each cycle of each month.
2. Payments of large power billings or other billings where the Cooperative reads the meter shall be made as provided in Section "A", (2) of this policy except the meter reading portion shall be omitted.

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 by Bledmond
RATES AND TARIFFS

C. DELINQUENT BILLS

1. On all bills which are not paid by the due date of each cycle in the month in which they are mailed by the Cooperative, the gross rates shall apply. Gross rates are five (5) percent higher than net rates.
2. On all bills not paid by the delinquent date as set forth on the bill for each cycle of cycle billing, the Cooperative shall make all reasonable efforts to induce the customer to pay same. The customer shall be given at least ten (10) days written notice of pending cutoff, but the cutoff shall not be effected before twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the utility office payment of the amount in arrears, then discontinuance of service shall not be made, or as to residential service where a written certificate is filed signed by a physician, a registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until twenty-seven (27) days elapse from the time of the utility's notification to the customer in writing of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance. Residential service shall not be discontinued where the customer and the utility have reached agreement on a partial payment plan. The written notice for any discontinuance of residential service shall advise the customer of his rights and of his right to dispute the reasons for such discontinuance.

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SUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

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Cancelling P.S.C. Ky. No.

Sheet No.

Jackson Purchase ECC

RULES AND REGULATIONS

- 3. In the event service is discontinued under the terms of "C", (2), above, an additional fee of \$2.00 shall be charged for reconnection. All past due accounts shall be paid in full including all penalties, the collection fee, disconnect fee, and the reconnect fee. Reconnection of such disconnected services made for nonpayment will be made only during regular working hours of the Cooperative unless the consumer agrees to pay actual labor and mileage costs for overtime work. No consumer shall be reconnected at a different location until all past due accounts and charges arising from previous service shall have been paid in full even though a different member of the family requests service.

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Energy Regulatory Commission
JUN 7 1979
by B. Redmond
ENGINEERING DIVISION

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Month Day Year

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ED BY James E. Campbell
Name of Officer

General Manager
Title

Box 3188, Paducah, KY 42001
Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

Second Revised Sheet No. 13.2

Cancelling P.S.C. Ky. No. 5

First Revised Sheet No. 13.2

Jackson Purchase ECC

RULES AND REGULATIONS

D. CASH DEPOSITS

The Cooperative may require at any time from any consumer or prospective consumer, a cash deposit intended to guarantee payment of current bills. Such required deposit shall not exceed the amount of an estimated sixty (60) days bill of such customer, except that in the event an extension of lines and facilities is required to furnish such prospective customer with service, the deposit may be the amount of the estimated bill for a longer period if so specified in the provisions of the Service Agreement. At the option of the Cooperative, the cash deposit may be returned to the consumer after six (6) months or may be applied against any unpaid billing. Interest shall be paid as prescribed by the Energy Regulatory Commission of Kentucky on such deposits. Any balance remaining after final billing shall be returned to the consumer.

E. RETURNED CHECKS

1. Checks returned to the Cooperative by the bank which are marked "insufficient funds", "no account", etc. will not be regarded as payment. Postdated checks will not be accepted by the Cooperative as payment of any account.
2. Upon receiving a returned check from the bank, a letter shall be prepared and mailed to the consumer stating that such check or checks have been returned by the Cooperative and that the account is still due and payable in addition to a \$5.00 charge for handling the returned check. If reimbursement is made by the consumer for such check prior to the delinquent date, then the net charges will prevail. However, if reimbursement by the consumer to the Cooperative is made following the delinquent date, the gross charges shall apply.
3. Should the bank make a charge for returning such checks, these costs shall be charged (passed on) to the consumer.
4. In the event a collection agent is dispatched to effect collection of such returned check, then the same charges and procedures listed under "C", (2) shall apply.

F. PARTIAL PAYMENTS

1. Partial payments will be accepted only in emergency circumstances and only upon approval by the General Manager or to comply with Energy Regulatory Commission Order on termination of utility service.

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Energy Regulatory Commission

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by B. Richmond

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FOR Jackson Purchase ECC
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P.S.C. Ky. No. 5

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Jackson Purchase ECC

RULES AND REGULATIONS

- 2. Partial payments will be credited to the consumer's account and the balance forward shall be reflected in the following months statement.
- 3. In the event partial payment is received by mail and through error on the part of the consumer, and the difference is not great, such payment will be accepted and the procedure listed under "F", (2), shall be followed.

G. PARTIAL BILLING FOLLOWING CONNECTION

Where the connection of a service does not coincide with the bill/read date, the following will apply.

- 1. If the account is connected less than fifteen (15) days a statement will not be computed the first month unless KVA minimum and/or contract minimums are applicable.

H. FINAL BILLING

- 1. Upon payment of the final bill as prepared and upon the surrender of the membership certificate, the membership fee or fees and deposits (if any) shall be refunded to the consumer. An affidavit stating that the membership certificate is lost and thereby releasing the Cooperative from any further claims against the membership fee will be accepted in lieu of the membership certificate. At the option of the Cooperative, the final bill may be paid out of the membership fees and deposits and any remaining balance shall be paid by the consumer if the final bill exceeds such fees and deposits, or the Cooperative may refund the remaining balances to the consumer when such fees and deposits exceed the amount of the final bill.

I. LOST PAYMENTS

The Cooperative shall not be responsible for any payment lost in the mail or for any payment made to any person not an employee of the Cooperative or to anyone who has not been authorized to accept such payments on behalf of the Cooperative. The gross rates shall apply on any such lost payments if not paid by the due date.

J. ESTIMATED BILLING AND METER READING

- 1. If the Cooperative fails to receive a meter reading from the consumer, the Cooperative will estimate the consumer's billing as follows:

CHECKED
 Energy Regulatory Commission
 MAY 31 1979
 by B. Redmond
 ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979
Month Day Year

DATE EFFECTIVE June 5, 1979
Month Day Year

ISSUED BY James E. Campbell General Manager Box 3188, Paducah, KY 42001

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 13.4

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 13.4

Jackson Purchase ECC

RULES AND REGULATIONS

- (a) the previous two (2) months usage shall be added together;
- (b) the usage for the corresponding month a year ago shall be multiplied by two (2);
- (c) the total sum of (a) and (b) shall then be divided by four (4) and which amounts shall then be the estimated usage.

05-80

CHECKED
Energy Regulatory Commission
MAY 31 1979
by B. Richmond
ENGINEERING DIVISION

DATE OF ISSUE May 5, 1979
Month Day Year

DATE EFFECTIVE June 5, 1979
Month Day Year

ISSUED BY James E. Campbell
James E. Campbell General Manager

Box 3188, Paducah KY 42001